

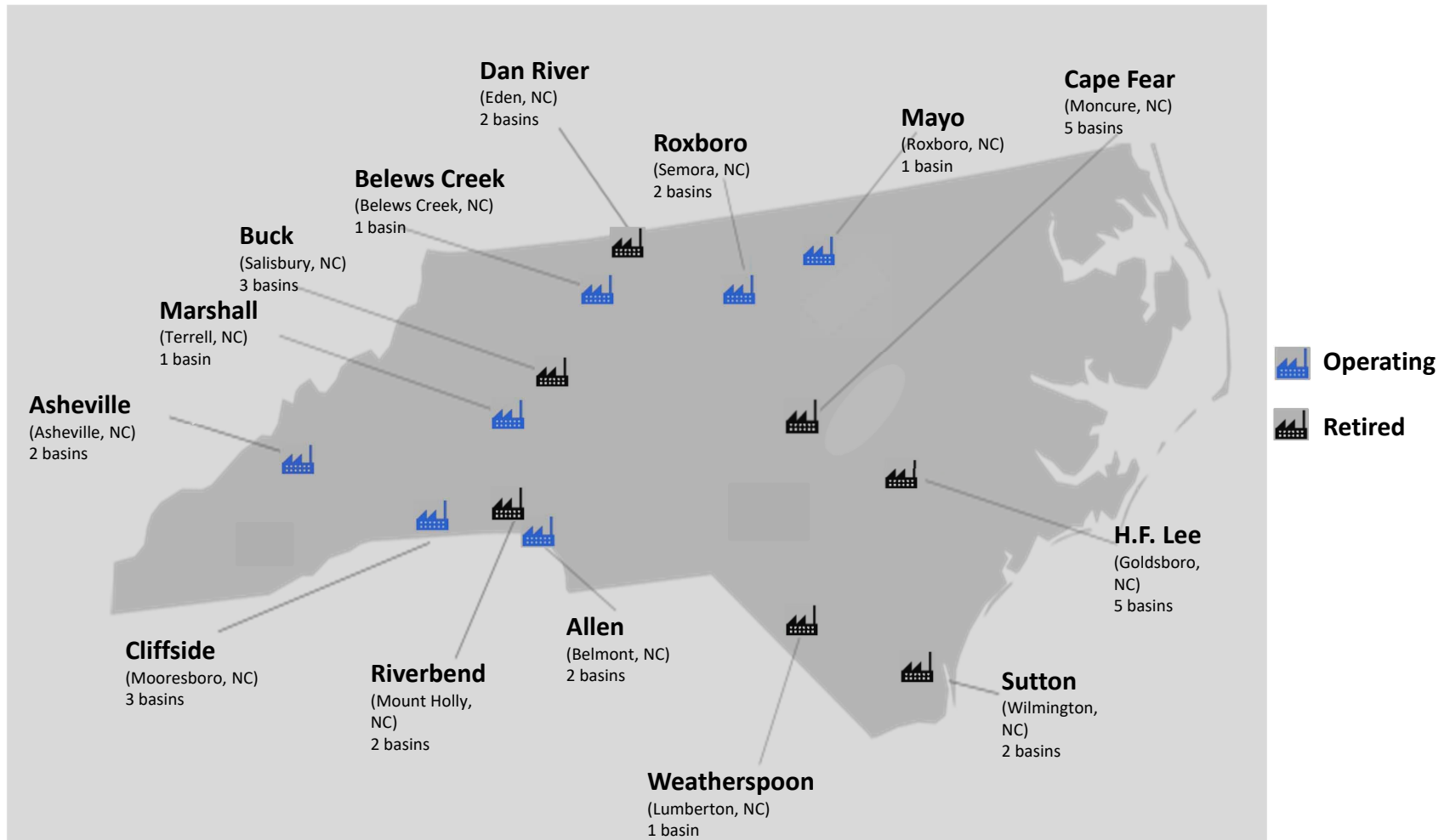
Duke Energy South Carolina Sites and Number of Ash Basins



Kerin Exhibit 3

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Duke Energy North Carolina Sites and Number of Ash Basins



Kerin Exhibit 4

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Docket No. 2018-318-E

Site Facts - DEP

Site	Commercial Operation Date	Generation Capacity (MW)	Retirement Date, if applicable	Possible closure approach	Quantity of ash on site in basins 7/31/18 (million tons)	Is a CCR landfill envisioned for the site?
Asheville	1964	376	n/a	Offsite excavation	2.1MT	No
Cape Fear	1923	316	2012	Beneficiation	5.7MT	Yes
HF Lee	1951	382	2012	Beneficiation	6.2MT	No
Mayo	1983	727	n/a	Cap in Place	6.6MT	No
Robinson	1960	177	2012	Onsite landfill	2.9MT	Yes
Roxboro	1966	2439	n/a	Cap in place	20.1MT	No
Sutton	1954	553	2013	Offsite excavation/onsite landfill	2.6MT	Yes
Weatherspoon	1949	170	2011	Offsite excavation/beneficiation	2.2MT	No

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DEP					
Ash Basin Information					
Site	Basin	When constructed	Ash in Tons as of 7/31/18 (Millions)	When closed if applicable	CCR Applicable?
Asheville	1964 Basin	1964	2.1	n/a	Y
	1982 Basin	1982	0	n/a	Y
Cape Fear	1956 Basin	1956	0.4	1963	N
	1963 Basin	1963	0.9	1978	N
	1970 Basin	1970	0.8	1978	N
	1978 Basin	1978	0.8	1985	N
	1985 Basin	1985	2.8	2012	N
HF Lee	1950 Basin	1950	0.3	1969	N
	1955 Basin	1955	0.5	1969	N
	1962 Basin	1962	0.9	1973	N
	1982 Basin	1978	4.5	2012	Y
	Polishing Pond	1982	0.009	2012	N
Mayo	Ash basin	1983	6.6	n/a	Y
Robinson	Ash Basin	Mid 1970s	2.9	10/1/2012	Y
Roxboro	East Ash Basin	1963	7.1	1983	Y
	West Ash Basin	1973	13	n/a	Y
Sutton	1971 Basin	1971	1.5	U1 & U2 11/27/13 U3 11/4/13	Y
	1984 Basin	1984	1.1	U1 & U2 11/27/13 U3 11/4/14	Y
Weatherspoon	Ash Basin	1955	2.2	9/30/2011	Y

**Duke Energy Progress
Responses to Rule Changes Through the Decades**

Kerin Exhibit 6
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	1920s	1930s	1940s	1950s	1960s	1970s	1980s	1990s	2000s
Industry Standard	Fly ash discharged through smoke stacks. Bottom ash placed in landfills.	Fly ash discharged through smoke stacks. Bottom ash placed in landfills.	Fly ash discharged through smoke stacks. Bottom ash placed in landfills.	Fly ash discharged through smoke stacks. Water sluicing to ash basins for bottom ash.	Fly ash discharged through smoke stacks. Water sluicing to ash basins for bottom ash.	Fly ash discharged through smoke stacks. Water sluicing to ash basins for bottom ash.	Fly ash contained by ESPs. Water sluicing to ash basins for fly and bottom ash.	Fly ash contained by ESPs. Water sluicing to ash basins for fly and bottom ash. Water sluicing to ash basins for FGD byproducts	Fly ash contained by ESPs. Water sluicing to ash basins for fly and bottom ash. Water sluicing to ash basins for FGD
DEP Coal Plants	Cape Fear	Cape Fear	Cape Fear Weatherspoon	Cape Fear Weatherspoon HF Lee Sutton	Cape Fear Weatherspoon HF Lee Sutton Robinson Asheville Roxboro	Cape Fear Weatherspoon HF Lee Sutton Robinson Asheville Roxboro	Cape Fear Weatherspoon HF Lee Sutton Robinson Asheville Roxboro Mayo	Cape Fear Weatherspoon HF Lee Sutton Robinson Asheville Roxboro Mayo	Asheville Roxboro Mayo
DEP Ash Basins	None	None	None	Cape Fear HF Lee Weatherspoon	Cape Fear HF Lee Weatherspoon Asheville Roxboro	Cape Fear HF Lee Weatherspoon Asheville Roxboro Sutton Robinson	Cape Fear HF Lee Weatherspoon Asheville Roxboro Sutton Robinson Mayo	Cape Fear HF Lee Weatherspoon Asheville Roxboro Sutton Robinson Mayo	Cape Fear HF Lee Weatherspoon Asheville Roxboro Sutton Robinson Mayo
Law Changes	None	None	None	None	None	Clean Air Act Clean Water Act	Clean Air Act	None	CCR/CAMA
Industry Standard Changes	None	None	Water sluicing to ash basins	None	None	ESPs deployed on coal plants. NPDES/ELG permits and guidelines	FGD/Scrubbers to control sulfur emissions	None	Dry CCR handling or plant closure. Excavation and removal or cap in place for basins.
Plant and/or Basin Modifications	None	None	Water sluicing deployed to coal plants. Ash basins begin to be built	None	None	ESP's added to plants. Basin use conformed to NPDES/ELG permits and guidelines.	FGD/Scrubbers to some plants	FGD/Scrubbers to some plants	Dry CCR handling or plant closure. Excavation and removal or cap in place for basins.

Kerin Exhibit 7
Docket No. 2018-318-E

Duke Energy Corporation
Summary of Ash Beneficiation for Duke Energy Progress
2015 , 2016, 2017 and 2018 January to August

2015	DEP
Ash Produced	602,576
Production Ash Reused	170,267
Ash Sluiced	171,663
Ash Landfilled	579,896
Ash to Structural Fill	-
Reclaimed Ash for Beneficial Reuse	-
2016	DEP
Ash Produced	491,252
Production Ash Reused	99,686
Ash Sluiced	230,295
Ash Landfilled	434,198
Ash to Structural Fill	640
Reclaimed Ash for Beneficial Reuse	-
2017	DEP
Ash Produced	349,679
Production Ash Reused	81,993
Ash Sluiced	150,024
Ash Landfilled	742,407
Ash to Structural Fill	21
Reclaimed Ash for Beneficial Reuse	-
2018	DEP
Ash Produced	253,874
Production Ash Reused	149,754
Ash Sluiced	105,544
Ash Landfilled	716,408
Ash to Structural Fill	44,374
Reclaimed Ash for Beneficial Reuse	354,117

DEC - 2018	January	February	March	April	May	June	July	August	September	October	November	December	YTD
ALLEN STATION													
DRY FLY ASH PRODUCED	13,160.32	284.45	0.00	217.82		2,844.53	4,286.40	882.86	1,576.49	0.00	0.00	0.00	23,252.85
DRY BOTTOM ASH PRODUCED	1,668.21	36.06	0.00	27.61		360.57	543.35	111.91	199.84	0.00	0.00	0.00	2,947.54
TOTAL ASH PRODUCED	14,828.52	320.50	0.00	245.43		3,205.11	4,829.74	994.77	1,776.32	0.00	0.00	0.00	26,200.40
ASH SLUICED TO POND	1,668.21	36.06	0.00	27.61		360.57	543.35	111.91	199.84	0.00	0.00	0.00	2,947.54
ASH LANDFILLED *	21,499.93	904.99	0.00	0.00		4,439.61	4,330.03	1,533.75	957.72	0.00	0.00	0.00	33,666.03
CENOSPHERES	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH BENEFICIAL REUSE	16.40	0.00	0.00	0.00		0.00	0.00	13.80	0.00	0.00	0.00	0.00	30.20
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED TO STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BELEWS CREEK STATION													
DRY FLY ASH PRODUCED	40,175.40	7,400.16	22,950.20	650.82		29,213.17	31,544.11	25,169.87	29,808.45	0.00	0.00	0.00	186,912.18
DRY BOTTOM ASH PRODUCED	5,092.66	938.05	2,909.18	82.50		3,703.08	3,998.55	3,190.55	3,778.54	0.00	0.00	0.00	23,693.09
TOTAL ASH PRODUCED	45,268.06	8,338.21	25,859.38	733.32		32,916.25	35,542.66	28,360.42	33,586.98	0.00	0.00	0.00	210,605.28
ASH SLUICED TO POND	5,092.66	938.05	2,909.18	82.50		3,703.08	0.00	0.00	0.00	0.00	0.00	0.00	12,725.46
ASH LANDFILLED *	18,502.55	431.13	0.00	25.17		7,668.00	14,859.13	4,959.46	6,903.05	0.00	0.00	0.00	53,348.49
CENOSPHERES	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH BENEFICIAL REUSE	14,926.42	23,536.85	12,241.06	13,549.26		17,166.51	23,845.10	24,553.02	27,463.05	0.00	0.00	0.00	157,281.27
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
CLIFFSIDE STATION													
DRY FLY ASH PRODUCED	19,051.17	8,431.92	12,215.79	10,049.01		8,835.50	15,684.93	15,804.46	12,159.81	0.00	0.00	0.00	102,232.59
DRY BOTTOM ASH PRODUCED	2,414.94	1,068.83	1,548.48	1,273.82		1,119.99	1,988.23	2,003.38	1,541.38	0.00	0.00	0.00	12,959.06
TOTAL ASH PRODUCED	21,466.11	9,500.75	13,764.27	11,322.83		9,955.50	17,673.16	17,807.84	13,701.19	0.00	0.00	0.00	115,191.65
ASH SLUICED TO POND	900.95	267.64	284.51	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	1,453.10
ASH LANDFILLED *	33,192.08	22,715.77	21,350.74	22,743.95		20,581.36	30,865.75	32,403.35	25,969.41	0.00	0.00	0.00	209,822.41
CENOSPHERES	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH BENEFICIAL REUSE	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STRUCTURAL FILL ASH	2,927.28	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	2,927.28
RECLAIMED ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
MARSHALL STATION													
DRY FLY ASH PRODUCED	28,998.83	10,156.10	17,301.55	22,519.73		22,144.80	26,480.77	22,008.85	21,890.06	0.00	0.00	0.00	171,500.70
DRY BOTTOM ASH PRODUCED	3,675.91	1,287.39	2,193.15	2,854.61		2,807.09	3,356.72	2,789.85	2,774.80	0.00	0.00	0.00	21,739.52
TOTAL ASH PRODUCED	32,674.74	11,443.49	19,494.71	25,374.34		24,951.89	29,837.49	24,798.71	24,664.86	0.00	0.00	0.00	193,240.22
ASH SLUICED TO POND	3,675.91	1,287.39	2,193.15	2,854.61		2,807.09	3,356.72	2,789.85	2,774.80	0.00	0.00	0.00	21,739.52
ASH LANDFILLED *	46,024.39	14,083.86	26,029.68	28,176.24		30,376.85	37,289.93	33,020.90	38,846.08	0.00	0.00	0.00	253,847.93
Fly Ash Sales						3,337.12	848.24	0.00	999.93	0.00	0.00	0.00	5,185.29
ASH BENEFICIAL REUSE	2,633.14	3,762.78	5,244.29	8,206.50		5,291.77	3,530.91	1,915.20	1,383.20	0.00	0.00	0.00	31,967.79
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Ash Produced	545,238				percent reuse		36%						

Production Ash Reused
Ash Sluiced
Ash Landfilled
Ash to Structural Fill
Reclaimed Ash for Beneficial Reuse

194,465
38,866
550,685
2,927
0

DEP - 2018

ASHEVILLE STATION

DRY FLY ASH PRODUCED	6,023.16	3,286.44	3,786.77	4,309.87	1,873.43	3,733.89	2,562.80	3,121.23	0.00	0.00	0.00	0.00	28,697.59
DRY BOTTOM ASH PRODUCED	763.50	416.59	480.01	546.32	237.48	473.31	324.86	395.65	0.00	0.00	0.00	0.00	3,637.72
TOTAL ASH PRODUCED	6,786.66	3,703.03	4,266.78	4,856.20	2,110.90	4,207.20	2,887.66	3,516.88	0.00	0.00	0.00	0.00	32,335.31
ASH SLUICED TO POND	6,786.66	3,703.03	4,266.78	4,856.20	2,110.90	4,207.20	2,887.66	3,516.88	0.00	0.00	0.00	0.00	32,335.31
ASH LANDFILLED *	61,572.00	66,951.00	74,475.00	73,943.00	73,114.00	69,176.00	68,529.00	71,109.00	0.00	0.00	0.00	0.00	558,869.00
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH BENEFICIAL REUSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED TO STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

MAYO STATION

DRY FLY ASH PRODUCED	11,012.93	2,673.05	3,585.49	7,060.44	5,054.10	7,246.97	5,802.37	5,850.37	0.00	0.00	0.00	0.00	48,285.73
DRY BOTTOM ASH PRODUCED	1,396.01	338.84	454.50	894.99	640.66	918.63	735.51	741.60	0.00	0.00	0.00	0.00	6,120.73
TOTAL ASH PRODUCED	12,408.94	3,011.89	4,039.99	7,955.43	5,694.76	8,165.60	6,537.88	6,591.97	0.00	0.00	0.00	0.00	54,406.45
ASH SLUICED TO POND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH LANDFILLED *	13,368.25	4,690.68	2,989.12	7,635.11	8,231.33	9,615.10	7,131.25	6,677.87	0.00	0.00	0.00	0.00	60,338.71
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH BENEFICIAL REUSE	25.22	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25.22
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH TO STRUCTURAL FILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ROXBORO STATION

DRY FLY ASH PRODUCED	33,660.35	8,685.34	10,757.48	6,830.21	11,806.80	26,646.24	22,806.21	27,137.66	0.00	0.00	0.00	0.00	148,330.29
DRY BOTTOM ASH PRODUCED	4,266.80	1,100.96	1,363.62	865.80	1,496.64	3,377.69	2,890.93	3,439.98	0.00	0.00	0.00	0.00	18,802.43
TOTAL ASH PRODUCED	37,927.15	9,786.29	12,121.11	7,696.02	13,303.44	30,023.93	25,697.13	30,577.64	0.00	0.00	0.00	0.00	167,132.72
ASH SLUICED TO POND	4,266.80	1,100.96	1,363.62	865.80	1,496.64	3,377.69	2,890.93	3,439.98	0.00	0.00	0.00	0.00	18,802.43
ASH LANDFILLED *	46,123.36	13,824.89	0.00	0.00	39.00	1,993.69	28,910.70	6,308.50	0.00	0.00	0.00	0.00	97,200.14
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH BENEFICIAL REUSE	9,474.32	20,580.87	20,325.65	9,797.48	12,372.67	34,343.49	4,148.71	38,685.98	0.00	0.00	0.00	0.00	149,729.17
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH TO STRUCTURAL FILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

DEP				
Ash Produced	253,874		percent reuse	59%
Production Ash Reused	149,754			
Ash Sluiced	105,544			
Ash Landfilled	716,408			
Ash to Structural Fill	0			
Reclaimed Ash for Beneficial Reuse	0			

Combined	799,112		percent reuse	43%
Production Ash Reused	344,219			

DEP & DEC	Total CCP Produced	336,469	103,577	166,874	125,970	193,013	277,643	243,537	250,665	1,697,748
	Total CCP Reused	115,879	119,340	128,544	125,684	144,944	160,449	123,971	163,262	1,082,072
	% Ash Reuse	29%	136%	80%	104%	77%	72%	59%	92%	71%
	% Gypsum Reuse	54%	124%	104%	139%	106%	66%	68%	70%	82%
	% Total CCP Reuse	34%	115%	77%	100%	75%	58%	51%	65%	64%

2018 CCP August Utilization Station Health

* Ash Landfilled represent the moist tons of CCR's weighed and placed in the landfills monthly.

REC - 2017	January	February	March	April	May	June	July	August	September	October	November	December	YTD	WASTE	REUSE	RECLAIM	TOTAL GYPSUM TEMPORARY ST	All units in tons
ALLEN STATION																		
DRY FLY ASH PRODUCED	5,957.59	265.33	1,302.32	1,969.70	1,853.17	1,405.60	9,522.30	4,938.00	5,074.20	4,642.83	61.82	1,912.35	38,858.33					
DRY BOTTOM ASH PRODUCED	1,489.40	66.33	325.58	492.43	463.29	351.40	2,380.58	1,234.50	1,268.55	1,160.71	15.45	478.09	9,714.58					
TOTAL ASH PRODUCED	7,446.99	331.67	1,627.90	2,462.13	2,316.46	1,756.99	11,902.88	6,172.50	6,342.75	5,803.54	77.27	2,390.44	48,572.92					
ASH SLUICED TO POND	1,489.40	66.33	325.58	492.43	463.29	351.40	2,380.58	1,234.50	1,268.55	1,160.71	15.45	478.09	9,714.58					
ASH LANDFILLED *	11,109.86	0.00	0.00	0.00	0.00	0.00	3,429.37	15,127.94	6,209.12	9,170.28	7,277.13	445.23	1,582.91	54,351.84				
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
ASH BENEFICIAL REUSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	11.00	8.40	16.00	0.00	7.00	0.00	42.40				
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED TO STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
BELEWS CREEK STATION																		
DRY FLY ASH PRODUCED	17,294.87	5,609.64	36,029.14	36,213.95	35,287.89	38,204.68	46,697.95	42,290.07	14,735.02	8,312.78	12,791.37	25,680.51	316,764.98					
DRY BOTTOM ASH PRODUCED	2,137.57	693.33	4,453.04	4,475.88	4,361.42	4,721.93	5,771.66	5,226.86	1,821.18	1,027.42	1,580.96	3,174.00	39,150.73					
TOTAL ASH PRODUCED	19,432.44	6,302.96	40,482.18	40,689.83	39,649.31	42,926.61	52,469.60	47,516.93	16,556.20	9,340.21	14,372.33	28,854.51	355,915.70					
ASH SLUICED TO POND	2,137.57	693.33	4,453.04	4,475.88	4,361.42	4,721.93	5,771.66	5,226.86	1,821.18	1,027.42	1,580.96	3,174.00	39,150.73					
ASH LANDFILLED *	1,811.88	0.00	0.00	4,078.79	0.00	2,751.48	9,648.96	10,089.52	1,286.10	1,797.77	1,283.65	934.39	36,967.44					
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
ASH BENEFICIAL REUSE	18,561.31	13,184.26	15,256.10	29,149.77	39,396.99	44,077.97	36,172.89	38,594.58	26,987.54	12,504.09	7,707.05	14,509.64	296,860.70					
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
CLIFFSIDE STATION																		
DRY FLY ASH PRODUCED	18,402.12	11,325.73	11,598.71	17,842.57	13,817.34	12,358.88	19,777.55	13,030.61	12,062.26	12,976.17	5,848.19	6,080.96	153,631.57					
DRY BOTTOM ASH PRODUCED	2,749.74	1,692.35	1,733.14	2,666.13	2,064.66	1,846.73	2,955.27	1,947.10	1,802.41	1,938.97	873.87	908.65	22,956.44					
TOTAL ASH PRODUCED	21,151.86	13,018.08	13,331.85	20,508.70	15,882.00	14,205.60	22,732.82	14,977.72	13,864.67	14,915.13	6,722.06	6,989.61	176,588.01					
ASH SLUICED TO POND	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
ASH LANDFILLED *	33,099.37	24,825.12	15,782.71	20,557.95	16,109.47	24,058.21	25,373.08	22,259.94	20,070.15	20,901.84	7,948.93	4,345.22	233,503.76					
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
ASH BENEFICIAL REUSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
STRUCTURAL FILL ASH	9,056.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
MARSHALL STATION																		
DRY FLY ASH PRODUCED	26,424.92	17,322.00	19,735.39	15,963.89	16,936.24	25,100.98	31,730.68	27,939.32	19,349.41	22,508.16	22,402.27	23,386.95	267,556.15					
DRY BOTTOM ASH PRODUCED	4,663.22	3,056.82	3,482.72	2,817.16	2,988.75	4,429.59	5,599.53	4,930.47	3,414.60	3,972.03	3,953.34	4,127.11	47,215.79					
TOTAL ASH PRODUCED	31,088.14	20,378.83	23,218.10	18,781.05	19,924.99	29,530.57	37,330.22	32,869.79	22,764.01	26,480.19	26,355.61	27,514.06	314,771.94					
ASH SLUICED TO POND	4,663.22	3,056.82	3,482.72	2,817.16	2,988.75	4,429.59	5,599.53	4,930.47	3,414.60	3,972.03	3,953.34	4,127.11	47,215.79					
ASH LANDFILLED *	38,414.43	26,400.90	29,118.70	21,403.17	26,402.20	40,062.61	46,098.72	43,458.20	26,454.49	31,874.92	30,777.95	35,482.25	395,948.54					
Fly Ash Sales	700.63	3,651.72	2,073.63	26.55	49.31	0.00	0.00	0.00	1,082.20	2,747.06	3,239.47	810.88	12,786.66					
ASH BENEFICIAL REUSE	4,097.28	7,114.85	4,196.25	707.28	1,611.82	2,029.69	1,097.52	2,196.04	3,372.57	4,927.44	4,811.74	2,090.06	37,210.07					
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
Ash Produced	895,849																	
Production Ash Reused	346,900																	
Ash Sluiced	96,081																	
Ash Landfilled	720,772																	
Ash to Structural Fill	0																	
Reclaimed Ash for Beneficial Reuse	0																	
DEP - 2017																		
ASHEVILLE STATION																		
DRY FLY ASH PRODUCED	5,748.19	3,366.01	4,617.36	2,566.12	2,399.28	3,615.61	4,888.30	3,921.04	1,810.48	2,831.70	1,976.28	4,258.29	41,998.66					
DRY BOTTOM ASH PRODUCED	728.64	841.50	1,154.34	641.53	599.82	903.90	1,222.07	980.26	452.62	707.93	494.07	1,064.57	9,791.26					
TOTAL ASH PRODUCED	6,476.83	4,207.51	5,771.71	3,207.65	2,999.10	4,519.52	6,110.37	4,901.30	2,263.10	3,539.63	2,470.35	5,322.86	51,789.92					
ASH SLUICED TO POND	6,476.83	4,207.51	5,771.71	3,207.65	2,999.10	4,519.52	6,110.37	4,901.30	2,263.10	3,539.63	2,470.35	5,322.86	51,789.92					
ASH LANDFILLED *	42,948.00	40,908.00	45,883.00	34,265.00	19,441.00	40,544.00	34,635.00	36,147.00	25,538.00	26,062.00	28,172.00	48,652.00	443,305.00					
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
ASH BENEFICIAL REUSE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
RECLAIMED TO STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00				
MAYO STATION																		
DRY FLY ASH PRODUCED	4,139.93	2,631.78	4,893.54	1,729.87	924.58	4,714.66	6,994.95	7,087.42	872.14	1,316.21	0.00	5,230.44	40,535.52					
DRY BOTTOM ASH PRODUCED	524.78	657.95	1,223.38	432.47	231.14	1,178.67	1,748.74	1,771.86	218.03	329.05	0.00	1,3						

ASH LANDFILLED *	14,178.16	6,098.63	8,909.10	0.00	0.00	0.00	51,563.62	41,682.69	25,409.35	12,234.86	14,043.91	21,112.75	245,845.33
CENOSPHERES	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ASH BENEFICIAL REUSE	6,294.05	6,865.17	6,248.70	2,305.00	4,607.20	4,580.86	4,386.03	8,835.59	5,788.37	10,216.11	11,082.24	10,111.74	81,382.77
STRUCTURAL FILL ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RECLAIMED ASH TO STRUCTURAL FILL	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
TEMPORARY ASH STORAGE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
DEP													
Ash Produced	349,679												
Production Ash Reused	81,993												
Ash Sluiced	150,024												
Ash Landfilled	742,407												
Ash to Structural Fill	21												
Reclaimed Ash for Beneficial Reuse	0												
Combined	1,245,528												
Production Ash Reused	428,893												
DEP & DEC													
Total CCP Produced	205,099	115,490	196,978	182,369	182,518	237,444	360,817	321,788	189,994	149,954	125,239	181,423	2,449,115
Total CCP Reused	158,110	124,842	140,953	149,945	165,308	180,372	168,900	198,210	155,099	170,276	156,683	149,953	1,918,651
% Ash Reuse	27%	51%	24%	34%	49%	41%	25%	37%	55%	75%	76%	53%	42%
% Gypsum Reuse	131%	156%	126%	133%	134%	113%	69%	84%	105%	153%	177%	120%	116%
% Total CCP Reuse	77%	108%	72%	82%	91%	76%	47%	62%	82%	114%	125%	83%	78%

* Ash Landfilled represent the moist tons of CCR's weighed and placed in the landfills monthly.

DEC - 2016	January	February	March	April	May	June	July	August	September	October	November	December	YTD
ALLEN STATION													
DRY FLY ASH PRODUCED	5,145	5,976	3,603	1,169	262	6,750	13,580	14,335	8,844	1,828	0	2,222	63,714
DRY BOTTOM ASH PRODUCED	1,286	1,494	901	292	65	1,688	3,395	3,584	2,211	457	0	555	15,929
TOTAL ASH PRODUCED	6,432	7,470	4,504	1,461	327	8,438	16,975	17,919	11,055	2,285	0	2,777	79,643
ASH SLUICED TO POND	1,286	1,494	901	292	65	1,688	3,395	3,584	2,211	457	0	555	15,929
ASH LANDFILLED *	9,371	8,196	6,279	1,673	0	9,098	21,039	23,095	11,850	4,484	2,104	2,695	99,882
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	0	0	203	0	0	0	0	0	203	0	0	0	407
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED TO STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
BELEWS CREEK STATION													
DRY FLY ASH PRODUCED	40,446	24,995	8,976	12,012	21,045	40,799	36,523	43,867	48,809	26,262	19,037	25,265	348,038
DRY BOTTOM ASH PRODUCED	4,999	3,089	1,109	1,485	2,601	5,043	4,514	5,422	6,033	3,246	2,353	3,123	43,016
TOTAL ASH PRODUCED	45,445	28,084	10,086	13,497	23,646	45,842	41,037	49,289	54,841	29,508	21,390	28,388	391,054
ASH SLUICED TO POND	4,999	3,089	1,109	1,485	2,601	5,043	4,514	5,422	6,033	3,246	2,353	3,123	43,016
ASH LANDFILLED *	4,052	14,440	1,141	0	0	6,226	19,685	9,803	24,295	9,013	2,402	5,863	96,922
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	18,784	20,383	22,364	12,460	12,056	30,048	25,245	34,962	29,274	27,198	35,919	21,389	290,083
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
CLIFFSIDE STATION													
DRY FLY ASH PRODUCED	5,751	5,876	97	0	5,869	18,014	24,223	16,849	7,850	5,274	8,526	21,257	119,587
DRY BOTTOM ASH PRODUCED	859	878	14	0	877	2,692	3,620	2,518	1,173	788	1,274	3,176	17,869
TOTAL ASH PRODUCED	6,611	6,754	111	0	6,746	20,706	27,842	19,367	9,023	6,062	9,801	24,433	137,456
ASH SLUICED TO POND	1,472	2,776	111	0	877	7,135	13,142	6,527	1,173	2,021	2,318	9,432	46,985
ASH LANDFILLED *	2,701	0	0	0	6,298	23,717	20,506	21,803	11,161	9,637	5,141	27,084	128,049
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	2,701	10,844	0	0	0	0	0	0	0	0	0	0	13,546
STRUCTURAL FILL ASH	852	1,015	0	0	751	3,358	3,162	3,398	1,614	981	1,816	4,050	20,997
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
MARSHALL STATION													
DRY FLY ASH PRODUCED	30,253	22,370	19,482	18,396	14,602	28,041	35,788	31,835	21,799	25,408	14,538	24,533	287,047
DRY BOTTOM ASH PRODUCED	5,339	3,948	3,438	3,246	2,577	4,948	6,316	5,618	3,847	4,484	2,566	4,329	50,655
TOTAL ASH PRODUCED	35,592	26,318	22,920	21,642	17,179	32,990	42,104	37,453	25,646	29,891	17,104	28,862	337,702
ASH SLUICED TO POND	5,339	3,948	3,438	3,246	2,577	4,948	6,316	5,618	3,847	4,484	2,566	4,329	50,655
ASH LANDFILLED *	40,743	35,814	28,184	23,300	19,212	45,926	48,723	51,149	29,464	33,032	23,569	44,833	423,950
Fly Ash Sales	0	0	0	1,029	2,750	1,786	600	769	1,026	2,492	1,462	1,361	13,275
ASH BENEFICIAL REUSE	2,229	2,152	1,564	3,587	3,666	4,226	2,690	3,721	3,441	6,211	6,846	4,407	44,739
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
Ash Produced	945,854												
Production Ash Reused	362,050												
					percent reuse		38%						

Ash Sluiced	156,584
Ash Landfilled	748,803
Ash to Structural Fill	20,997
Reclaimed Ash for Beneficial Reuse	0

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ASHEVILLE STATION

DRY FLY ASH PRODUCED	5,439	5,336	2,924	1,917	2,415	3,321	6,354	7,883	3,370	2,355	4,299	5,730	51,342
DRY BOTTOM ASH PRODUCED	690	1,334	731	479	604	830	1,588	1,971	842	589	1,075	1,433	12,165
TOTAL ASH PRODUCED	6,129	6,670	3,655	2,396	3,018	4,151	7,942	9,854	4,212	2,944	5,373	7,163	63,507
ASH SLUICED TO POND	6,129	6,670	3,655	2,396	3,018	4,151	7,942	9,854	4,212	2,944	5,373	7,163	63,507
ASH LANDFILLED *	0	0	0	0	0	0	0	0	0	0	0	0	0
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	0	0	0	0	0	0	0	0	0	0	0	0	0
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED TO STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0

MAYO STATION

DRY FLY ASH PRODUCED	8,987	5,932	1,802	2,018	6,920	8,687	13,661	13,507	12,525	3,405	4,873	3,040	85,358
DRY BOTTOM ASH PRODUCED	1,139	1,483	451	505	1,730	2,172	3,415	3,377	3,131	851	1,218	760	20,232
TOTAL ASH PRODUCED	10,126	7,415	2,253	2,523	8,650	10,859	17,077	16,884	15,656	4,256	6,091	3,800	105,590
ASH SLUICED TO POND	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH LANDFILLED *	9,420	5,093	2,958	1,214	5,896	10,278	13,912	16,766	14,589	4,868	6,809	5,926	97,730
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	276	950	253	0	301	0	0	0	0	0	675	0	2,455
STRUCTURAL FILL ASH	0	67	25	42	0	138	144	136	43	44	0	0	640
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH TO STRUCTURAL FILL	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0

ROXBORO STATION

DRY FLY ASH PRODUCED	32,792	18,547	2,006	9,423	11,787	34,943	45,138	38,708	29,908	19,192	6,506	12,008	260,957
DRY BOTTOM ASH PRODUCED	4,157	4,637	502	2,356	2,947	8,736	11,284	9,677	7,477	4,798	1,626	3,002	61,198
TOTAL ASH PRODUCED	36,949	23,183	2,508	11,779	14,734	43,679	56,422	48,386	37,384	23,990	8,132	15,010	322,155
ASH SLUICED TO POND	4,157	4,637	502	2,356	2,947	8,736	11,284	9,677	7,477	4,798	1,626	3,002	61,198
ASH LANDFILLED *	29,132	23,051	4,441	7,499	13,304	38,736	54,017	46,348	40,676	34,034	9,133	36,096	336,468
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	7,475	11,931	4,132	1,919	8,762	11,428	14,099	12,038	9,082	9,975	2,558	3,833	97,231
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH TO STRUCTURAL FILL	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0

DEP

Ash Produced	491,252	percent reuse	20%
Production Ash Reused	99,686		
Ash Sluiced	230,295		
Ash Landfilled *	434,198		
Ash to Structural Fill	640		
Reclaimed Ash for Beneficial Reuse	0		

Combined	1,437,106	percent reuse	32%
Production Ash Reused	461,736		

DEP & DEC	Total CCP Produced	264,509	213,060	100,026	89,106	136,286	306,452	402,028	400,233	326,645	216,450	143,589	219,155	2,817,538	
Portion added 6/1/2017 as a results of a request for the backup to the summary document JWJ	Total CCP Reused	145,297	188,534	151,834	130,162	147,421	196,564	191,350	218,850	183,255	173,736	180,400	182,002	2,089,403	
	% Ash Reuse	22%	45%	62%	36%	38%	31%	22%	28%	28%	47%	73%	32%	34%	
	% Gypsum Reuse	96%	132%	228%	310%	192%	104%	75%	81%	82%	108%	173%	135%	116%	
	% Total CCP Reuse	55%	88%	152%	146%	108%	64%	48%	55%	56%	80%	126%	83%	74%	74.16%

Data from Beneficial Reuse File Server
2016 CCP Utilization DOE Index.xlsm

* Ash Landfilled represent the moist tons of CCR's weighed and placed in the landfills monthly.

DEC - 2015	January	February	March	April	May	June	July	August	September	October	November	December	YTD
ALLEN STATION													
TOTAL ASH PRODUCED	6,704	20,818	4,101	0	3,031	15,995	45,504	16,883	3,823	899	72	695	118,524
ASH SLUICED TO POND	1,341	4,164	820	0	606	3,199	2,528	1,993	765	180	14	139	15,748
ASH LANDFILLED *	8,846	24,409	7,215	0	1,543	19,996	26,725	20,702	3,929	274	0	695	114,334
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	0	0	0	0	0	100	0	0	0	0	0	0	100
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED TO STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
BELEWS CREEK STATION													
TOTAL ASH PRODUCED	45,725	44,876	43,784	19,551	29,515	42,662	47,663	35,964	35,666	31,722	24,913	19,533	421,574
ASH SLUICED TO POND	4,875	4,936	4,816	1,937	3,247	4,693	5,243	3,281	3,923	3,489	2,668	2,149	45,258
ASH LANDFILLED *	8,054	34,166	15,195	3,042	2,824	3,030	7,449	5,731	0	4,357	4,165	351	88,365
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	15,061	11,186	26,639	30,599	30,253	49,099	34,271	35,486	31,310	21,639	21,189	29,013	335,746
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
CLIFFSIDE STATION													
TOTAL ASH PRODUCED	16,224	30,010	8,427	0	4,300	19,050	27,478	25,279	19,621	1,576	0	682	152,646
ASH SLUICED TO POND	1,905	10,112	1,739	0	-166	6,748	8,048	2,852	1,159	-40	-210	682	32,828
ASH LANDFILLED *	23,273	28,282	14,620	721	9,023	15,636	30,918	32,982	25,806	7,241	210	0	188,712
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	24	0	0	0	0	8,500	0	0	0	0	0	0	8,524
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0
MARSHALL STATION													
TOTAL ASH PRODUCED	16,587	23,008	26,410	17,585	23,404	36,159	33,134	33,539	19,694	14,308	20,477	16,214	280,520
ASH SLUICED TO POND	2,488	3,451	3,962	2,638	3,511	5,424	4,970	5,031	2,954	2,146	3,071	2,432	42,078
ASH LANDFILLED *	49,968	32,959	42,631	20,495	20,590	44,189	42,051	41,155	26,811	17,470	24,934	26,654	389,908
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	0	0	288	2,504	3,114	8,950	3,015	3,591	2,988	3,612	1,439	2,064	31,565
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0

Ash Produced	973,264	percent reuse	38.63%
Production Ash Reused	375,934		
Ash Sluiced	135,912		

Ash Landfilled	781,320
Ash to Structural Fill	0
Reclaimed Ash for Beneficial Reuse	0

DEP - 2015

ASHEVILLE STATION

TOTAL ASH PRODUCED	6,728	7,741	6,301	4,691	5,140	6,297	7,477	6,188	5,512	4,488	6,436	3,901	70,900
ASH SLUICED TO POND	6,728	7,741	6,301	4,691	5,140	6,297	7,477	6,188	5,512	4,488	6,436	3,901	70,900
ASH LANDFILLED *	0	0	0	0	0	0	0	6,188	5,512	4,488	6,436	3,901	26,525
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	0	0	0	0	0	0	0	0	0	0	0	0	0
STRUCTURAL FILL ASH	6,728	7,741	6,301	4,691	5,140	6,297	7,477	0	0	0	0	0	44,374
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED TO STRUCTURAL FILL ASH	45,458	30,696	65,962	59,564	63,143	78,492	10,802	0	0	0	0	0	354,117
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0

MAYO STATION

TOTAL ASH PRODUCED	17,969	12,483	5,380	16,148	17,092	17,152	18,239	16,278	10,647	6,377	8,112	2,476	148,353
ASH SLUICED TO POND	2,022	2,497	1,076	3,230	3,418	3,430	3,648	3,256	2,129	1,275	1,622	495	28,098
ASH LANDFILLED *	18,530	17,886	4,717	18,346	23,362	25,445	25,794	14,287	12,232	5,481	14,039	3,109	183,229
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	0	0	0	0	0	929	1,385	871	868	261	317	2,700	7,331
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH TO STRUCTURAL FILL	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0

ROXBORO STATION

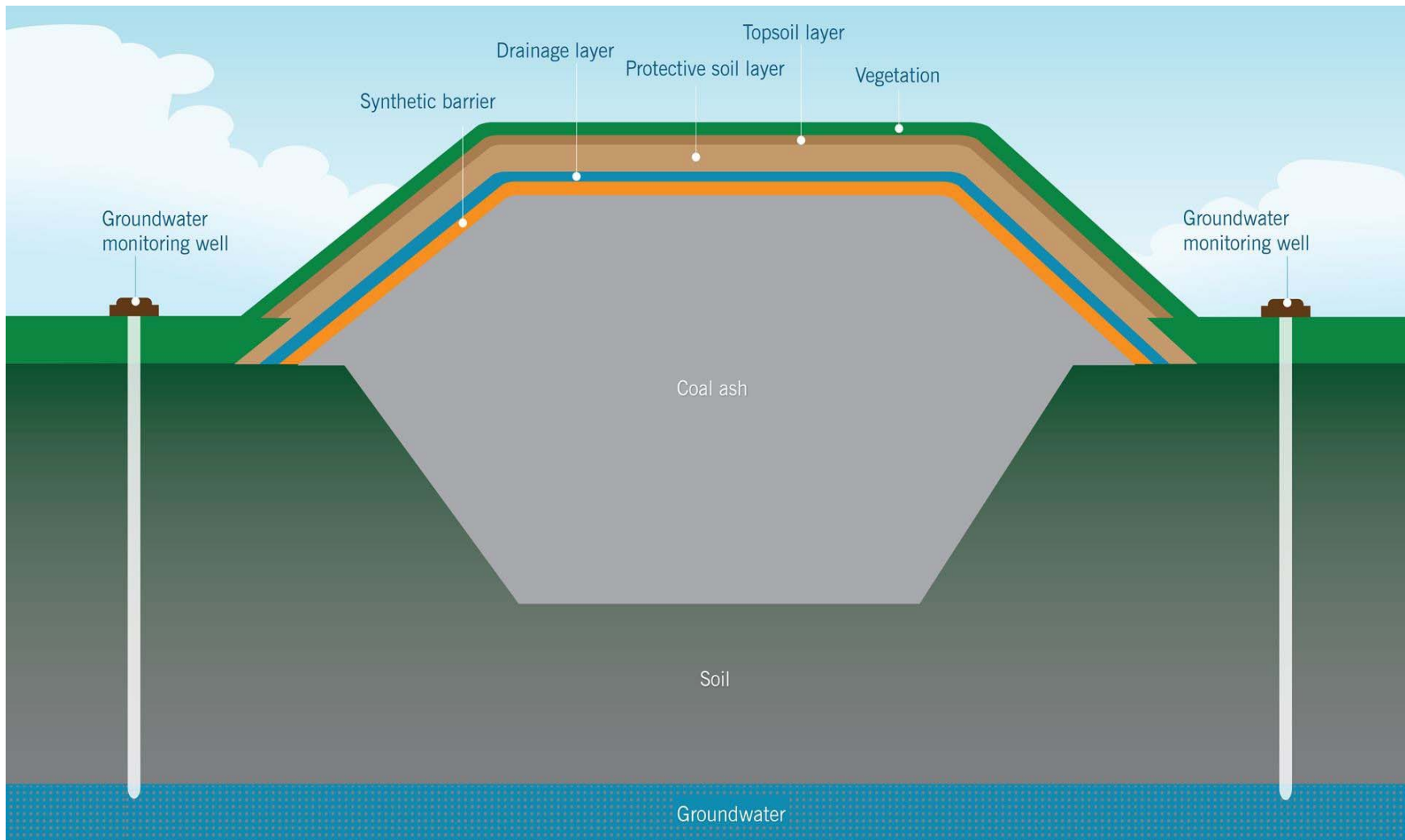
TOTAL ASH PRODUCED	45,708	52,158	34,987	13,164	33,547	46,040	51,986	45,829	22,507	16,601	9,865	10,931	383,323
ASH SLUICED TO POND	5,142	10,432	6,997	2,633	6,709	9,208	10,397	9,166	4,501	3,320	1,973	2,186	72,665
ASH LANDFILLED *	45,434	49,669	35,967	9,694	26,878	45,782	51,645	47,136	17,570	19,155	14,890	6,323	370,142
CENOSPHERES	0	0	0	0	0	0	0	0	0	0	0	0	0
ASH BENEFICIAL REUSE	16,265	11,958	15,861	13,282	13,001	19,087	20,249	15,110	13,730	9,660	6,886	7,848	162,936
STRUCTURAL FILL ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH	0	0	0	0	0	0	0	0	0	0	0	0	0
RECLAIMED ASH TO STRUCTURAL FILL	0	0	0	0	0	0	0	0	0	0	0	0	0
TEMPORARY ASH STORAGE	0	0	0	0	0	0	0	0	0	0	0	0	0

Ash Produced	602,576	percent reuse	28%
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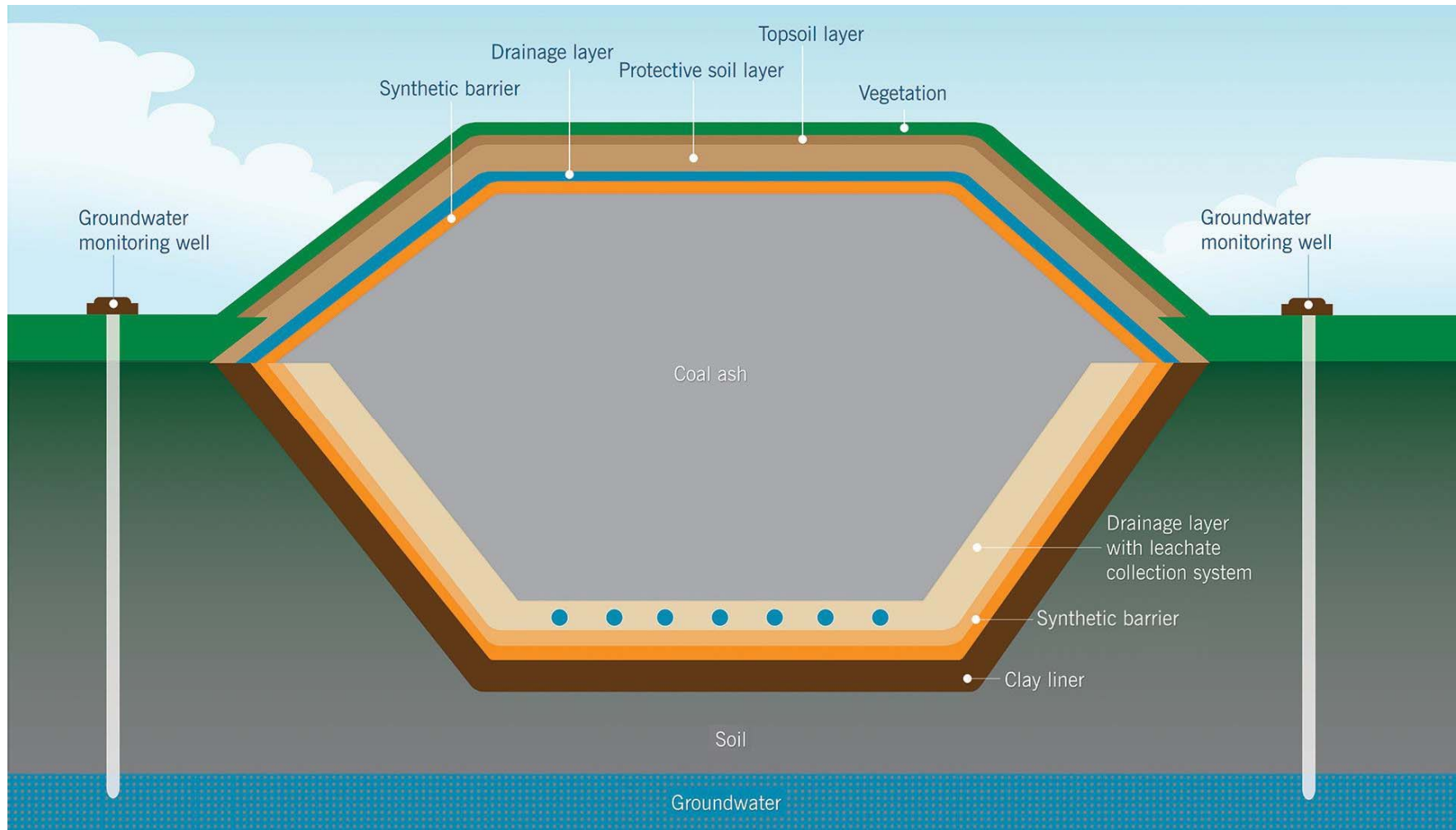
Production Ash Reused	170,267
Ash Sluiced	171,663
Ash Landfilled	579,896
Ash to Structural Fill	44,374
Reclaimed Ash for Beneficial Reuse	354,117

* Ash Landfilled represent the moist tons of CCR's weighed and placed in the landfills monthly.

Closure options: engineered capping system



Closure options: fully lined landfill



Duke Energy Progress				Docket No. 2018-318-E
Breakdown of 2015-2018 Compliance Spend by site				
All numbers presented on a system basis				
Site	2015-2018 compliance spend	Type of spend	Legal justification for spend	Spend justification
Asheville	\$ 187,540,713	CAMA and CCR wells; waste water management & treatment; EHS groundwater; contractor mobilization, demobilization & site preparation; truck scale installation; sluice line demolition; DOT road resurfacing; land purchase; construction of permanent power building for water management & treatment; dewatering operations; interim water treatment system; ash excavation, transportation, & storage; 1982 dam decommissioning and grading; wetland delineation report; engineering for permanent power dewatering system; ash basin closure & landfill development engineering; water management options analysis engineering; planning and overhead	40 CFR 257.102(b) 40 CFR 257.60 40 CFR 257.61 40 CFR 257.101(b)(1) 40 CFR 257.102(e)(1) CAMA §§ 3.(b) and 3.(c) Order Granting Motion for Partial Summary Judgment dated June 1, 2016 (13-CVS-4061)	Asheville is subject to the CCR rule provisions requiring basin closure. 40 CFR § 257.102(b) required a written closure plan by October 17, 2016. On October 12, 2018, it was determined that the 1964 ash basin at Asheville did not meet the wetlands location restriction (40 CFR 257.61) and the uppermost aquifer location restriction (40 CFR § 257.60). This results in the Asheville 1964 ash basin being required to commence closure pursuant to 40 CFR § 257.101(b)(1). On August 30, 2016, the placement of wastestreams in the Asheville 1982 ash basin ceased and closure of the basin commenced pursuant to 40 CFR § 257.102(e)(1)(i). Pursuant to ¶ 5.e. of the Order Granting Motion for Partial Summary Judgment dated June 1, 2016 (13-CVS-4061), a written Site Analysis and Removal Plan was due by December 31, 2016. Sections 3.(b) and 3.(c) of CAMA require excavation of the Asheville basins, with the ash disposed of in either an off-site or on-site landfill. (Asheville is a high-priority site, with ash basin closure required by August 2022, which is an extended closure date allowed by the Mountain Energy Act.)
Cape Fear	\$ 32,970,417	CCR wells; dam stability; EHS groundwater & permitting; ash beneficiation; dewatering operations; water treatment system; dewatering engineering plans; wetland delineation report; closure plan; basin closure engineering; planning and overheads.	Amended Order Granting Motion for Partial Summary Judgment dated June 9, 2017 (13-CVS-11032) HB 630 §§ 3.(a) and 3.(b) CAMA §§ 130A-309.214 HB 630 §§ 130A-309.216	Cape Fear is not currently subject to the CCR rule provisions requiring basin closure. However, in response to the United States Court of Appeals for the District of Columbia Circuit's August 21, 2018 decision in <i>USWAG v. EPA</i> (No. 15-1219), EPA is expected to undertake a rulemaking that would regulate inactive impoundments at closed power plants, including the basins at Cape Fear that were inactive as of the effective date of the CCR rule. Pursuant to the Amended Order Granting Motion for Partial Summary Judgment dated June 9, 2017 (13-CVS-11032), the Cape Fear site must be excavated within 10 years of receiving the applicable permits. In addition, § 3.(a) of HB 630 deems the surface impoundments at Cape Fear intermediate-risk and provides that they must be closed by excavation in accordance with § 3.(b) no later than August 1, 2028. Given these requirements, it is imperative to begin engineering and project planning at the current time to ensure completion by the required date. Closure plan preparation and submission is required by CAMA. Dewatering/water treatment are necessary to prepare ash basins for excavation. NC House Bill 630 mandated that three sites be identified for ash beneficiation (NCGS § 130A-309-216). Cape Fear was chosen as one of those sites.

Duke Energy Progress				Docket No. 2018-318-E
Breakdown of 2015-2018 Compliance Spend by site				
All numbers presented on a system basis				
Site	2015-2018 compliance spend	Type of spend	Legal justification for spend	Spend justification
H.F. Lee	51,644,974	CAMA & CCR wells; dam stability; EHS groundwater & permitting; ash beneficiation; landfill; planning and overheads; bulk dewatering system; dewatering operations; dewatering engineering; wetland delineation report; closure plan development; basin closure engineering	40 CFR 257.102(b) 40 CFR 257.60 40 CFR 257.61 40 CFR 257.101(b)(1) Amended Order Granting Motion for Partial Summary Judgment dated June 9, 2017 (13-CVS-11032) HB 630 §§ 3.(a) and 3.(b) CAMA §§ 130A-309.214 HB 630 §§ 130A-309.211(c1) and .216	H.F. Lee's Active Basin is subject to the CCR rule provisions requiring basin closure, while Basins 1 through 3 are not subject to the CCR rule. 40 CFR § 257.102(b) required a written closure plan by October 17, 2016. On October 15, 2018, it was determined that the active ash basin at H.F. Lee did not meet the wetlands location restriction (40 CFR § 257.61) and the uppermost aquifer location restriction (40 CFR § 257.60). This results in the HF Lee active ash basin being required to commence closure pursuant to 40 CFR § 257.101(b)(1) on April 15, 2019. Pursuant to the Amended Order Granting Motion for Partial Summary Judgment dated June 9, 2017 (13-CVS-11032), the H.F. Lee site must be excavated within twelve years of the date of the order. In addition, § 3.(a) of HB 630 deems the surface impoundments at H.F. Lee intermediate-risk and provides that they must be closed by excavation in accordance with § 3.(b) no later than August 1, 2028. Given these requirements, it is imperative to begin engineering and project planning at the current time to ensure completion by the required date. Closure plan preparation and submission is required by CAMA. Dewatering/water treatment are necessary to prepare ash basins for excavation. NC House Bill 630 mandated that three sites be identified for ash beneficiation (NCGS § 130A-309-216). H.F. Lee was chosen as one of those sites. Pursuant to NCGS §§ 130A-309.211(c1), Duke Energy established permanent replacement water supplies to eligible households.
Mayo	\$ 24,740,406	CAMA & CCR wells; dam stability; EHS groundwater & permitting; wetland delineation report; basin closure engineering; water evaluation engineering; planning and overheads	40 CFR 257.102(b) 40 CFR 257.60 40 CFR 257.101(b)(1) CAMA §§ 130A-309.213 and .214 HB 630 § 130A-309.211(c1)	Mayo is subject to the CCR rule provisions requiring basin closure. 40 CFR § 257.102(b) required a written closure plan by October 17, 2016. On October 11, 2018, it was determined that the ash basin, FGD Forward Settling Pond, and FGD Settling Pond at Mayo did not meet the uppermost aquifer location restriction (40 CFR § 257.60). This results in the Mayo ash basin, FGD Forward Settling Pond, and FGD Settling Pond being required to commence closure pursuant to 40 CFR § 257.101(b)(1)(i) no later than October 31, 2020. The Mayo plant is anticipating a low-risk ranking under CAMA in light of Duke Energy's completion of the dam safety activities required under NCGS § 130A-309.213(d)(1)b. and establishment of the permanent water supplies required under NCGS §§ 130A-309.211(c1) and 130A-309.213(d)(1)a. Engineering and project planning at the current time are needed to synchronize work between all of the coal ash sites being closed in the next 20 years, as well as to gain synergies between excavation/capping plans for all the sites. Closure plan preparation and submission is required by CAMA.

Duke Energy Progress				Docket No. 2018-318-E
Breakdown of 2015-2018 Compliance Spend by site				
All numbers presented on a system basis				
Site	2015-2018 compliance spend	Type of spend	Legal justification for spend	Spend justification
Robinson	\$ 10,764,752	CCR wells; storm water reroute; EHS groundwater & permitting; site preparation; planning and oversight; closure plan engineering; dewatering engineering; wetland delineation report	40 CFR 257.102(b) 40 CFR 257.60 40 CFR 257.101(b)(1) Consent Agreement dated July 17 , 2015 (15-23-HW)	Robinson is subject to the CCR rule provisions requiring basin closure. 40 CFR § 257.102(b) required a written closure plan by October 17, 2016. On October 12, 2018, it was determined that the ash basin at Robinson did not meet the uppermost aquifer location restriction (40 CFR § 257.60). This results in the Robinson ash basin being required to commence closure pursuant to 40 CFR § 257.101(b)(1)(i) no later than October 31, 2020. The Robinson plant is being excavated to a lined landfill pursuant to Consent Agreement (15-23-HW) with the South Carolina Department of Health and Environmental Control dated July 17, 2015.
Roxboro	\$ 32,789,346	CAMA & CCR wells; alternate spillway; EHS groundwater & permitting; landfill cap in place activities; closure plan development	40 CFR 257.102(b) 40 CFR 257.60 40 CFR 257.61 40 CFR 257.101(b)(1) CAMA §§ 130A-309.213 and .214 HB 630 § 130A-309.211(c1)	Roxboro is subject to the CCR rule provisions requiring basin closure. 40 CFR § 257.102(b) required a written closure plan by October 17, 2016. On October 11, 2018, it was determined that the West Ash Pond at Roxboro did not meet the wetlands location restriction (40 CFR § 257.61) and the uppermost aquifer location restriction (40 CFR § 257.60). This results in the West Ash Pond at Roxboro being required to commence closure pursuant to 40 CFR § 257.101(b)(1) on April 11, 2019. On October 11, 2018, it was determined that the East Ash Pond at Roxboro did not meet the uppermost aquifer location restriction (40 CFR § 257.60). This results in the East Ash Pond being required to commence closure pursuant to 40 CFR § 257.101(b)(1)(i) no later than October 31, 2020. The East FGD Settling Pond, West FGD Settling Pond, and the FGD Forward Flush Pond have not triggered any closure requirements. The Roxboro plant is anticipating a low-risk ranking under CAMA in light of Duke Energy's completion of the dam safety activities required under NCGS § 130A-309.213(d)(1)b. and establishment of the permanent water supplies required under NCGS §§ 130A-309.211(c1) and 130A-309.213(d)(1)a. Engineering and project planning at the current time are needed to synchronize work between all of the coal ash sites being closed in the next 20 years, as well as to gain synergies between excavation/capping plans for all the sites. Closure plan preparation and submission are required by CAMA.
Sutton	\$ 252,308,850	CAMA & CCR wells; EHS groundwater & permitting; contractor mobilization & site preparation; rail and truck loading stations; road installation; waste water treatment plant; tipping fees; leachate removal; ash excavation & processing; construction of on-site landfill; planning and overheads; closure plan; waste water engineering; landfill engineering	40 CFR 257.101(b) 40 CFR 257.102(e)(1) CAMA §§ 3.(b) and 3.(c) Order Granting Motion for Partial Summary Judgment dated June 1, 2016 (13-CVS-11032)	Sutton is subject to the CCR rule provisions requiring basin closure. 40 CFR § 257.102(b) required a written closure plan by October 17, 2016. On July 6, 2016, the placement of wastestreams in the Sutton 1971 Basin and 1984 Basin ceased and closure of the basins commenced pursuant to 40 CFR § 257.102(e)(1)(i). Pursuant to ¶ 5.e. of the Order Granting Motion for Partial Summary Judgment dated June 1, 2016 (13-CVS-11032), a written Site Analysis and Removal Plan was due by December 31, 2016. Sections 3.(b) and 3.(c) of CAMA require excavation of the Sutton basins, with the ash disposed of in either an off-site or on-site landfill. (Sutton is a high-priority site, with ash basin closure required by August 1, 2019.)

Duke Energy Progress				Docket No. 2018-318-E
Breakdown of 2015-2018 Compliance Spend by site				
All numbers presented on a system basis				
Site	2015-2018 compliance spend	Type of spend	Legal justification for spend	Spend justification
Weatherspoon	\$ 27,754,922	Road preparation and construction; equipment procurement; beneficiation; dewatering engineering plans; closure plan development; CAMA & CCR wells; dam stability; EHS groundwater & permitting; planning and overheads	40 CFR 257.102(b) 40 CFR 257.101(b)(2) Amended Order Granting Motion for Partial Summary Judgment dated June 9, 2017 (13-CVS-11032) HB 630 §§ 3.(a) and 3.(b) CAMA § 130A-309.214	Weatherspoon is subject to the CCR rule provisions requiring basin closure. 40 CFR § 257.102(b) required a written closure plan by October 17, 2016. It was determined that the 1979 ash basin at Weatherspoon did not meet the requirements of 40 C.F.R. § 257.73 (e)(1), resulting in the basin being required to commence closure pursuant to 40 CFR § 257.101(b)(2). On December 13, 2017, Duke Energy posted the initial notice of intent to close the Weatherspoon 1979 ash basin on its publicly accessible Web site. Pursuant to the Amended Order Granting Motion for Partial Summary Judgment dated June 9, 2017 (13-CVS-11032), the Weatherspoon site must be excavated within twelve years of the date of the order. In addition, § 3.(a) of HB 630 deems the surface impoundments at Weatherspoon intermediate-risk and provides that they must be closed by excavation in accordance with § 3.(b) no later than August 1, 2028. Given these requirements, it is imperative to begin engineering and project planning at the current time to ensure completion by the required date. Closure plan preparation and submission is required by CAMA.
Total - All Sites	\$ 620,514,380			

Duke Energy Progress				Docket No. 2018-318-E
Breakdown of 2015-2018 Compliance Spend by site				
All numbers presented on a system basis				
Site	2015-2018 compliance spend	Type of spend	Legal justification for spend	Spend justification
Note:				
After the entry of summary judgment the HB630 amendments to CAMA codified this requirement. Session Law 2016-95, Section 3(a) and (b) (excerpted below). See references below in HB630 supporting the decision to excavate these sites.				
SECTION 3.(a) Notwithstanding G.S. 130A-309.213 or G.S. 130A-309.214, as amended by Section 1 of this act, and except as otherwise preempted by the requirements of federal law, the following coal combustion residuals surface impoundments shall be deemed intermediate-risk and, as soon as practicable, but no later than August 1, 2028, shall be closed in conformance with Section 3(b) of this act:				
(1) Coal combustion residuals surface impoundments located at the H.F. Lee Steam Station, owned and operated by Duke Energy Progress, and located in Wayne County.				
(2) Coal combustion residuals surface impoundments located at the Cape Fear Steam Station, owned and operated by Duke Energy Progress, and located in Chatham County.				
(3) Coal combustion residuals surface impoundments located at the Weatherspoon Steam Station, owned and operated by Duke Energy Progress, and located in New Hanover County.				
SECTION 3.(b) The impoundments identified in subsection (a) of this section shall be closed as follows:				
(1) Impoundments located in whole above the seasonal high groundwater table shall be dewatered. Impoundments located in whole or in part beneath the seasonal high groundwater table shall be dewatered to the maximum extent practicable.				
(2) All coal combustion residuals shall be removed from the impoundments and transferred for (i) disposal in a coal combustion residuals landfill, industrial landfill, or municipal solid waste landfill or (ii) use in a structural fill or other beneficial use as allowed by law. The use of coal combustion products (i) as structural fill shall be conducted in accordance with the requirements of Subpart 3 of Part 2I of Article 9 of the General Statutes and (ii) for other beneficial uses shall be conducted in accordance with the requirements of Section .1700 of Subchapter B of Chapter 13 of Title 15A of the North Carolina Administrative Code (Requirements for Beneficial Use of Coal Combustion By-Products) and Section .1200 of Subchapter T of Chapter 2 of Title 15A of the North Carolina Administrative Code (Coal Combustion Products Management), as applicable.				
(3) If restoration of groundwater quality is degraded as a result of the impoundment, corrective action to restore groundwater quality shall be implemented by the owner or operator as provided in G.S. 130A-309.211.				